



**OFFSHORE**

ENERGY. COMMITTED.

# ANNUAL REPORT 2018

Would you like to participate in SBM Offshore's 2018 Stakeholder Engagement or provide feedback for the 2019 Stakeholder Engagement? Please write to us at [sustainability@sbmoffshore.com](mailto:sustainability@sbmoffshore.com).

## 5.2 REPORTING BOUNDARIES

SBM Offshore not only reports on impacts it causes, but also on impacts it contributes to, and impacts that are linked to its activities. In each of the following paragraphs we elaborate in detail on the boundaries of our material topics. The boundary of a material topic relates to the parts of the organization and supply chain covered in the figures.

### 5.2.1 HEALTH, SAFETY AND SECURITY REPORTING

The Health, Safety and Security (HSS) performance indicators boundaries take into account:

- Employees which include all direct hires, part-time employees, locally-hired agency staff ('direct contractors') in the fabrication sites, offices and offshore workers, i.e. all people working for the Company
- Contractors which include any person employed by a contractor or contractor's subcontractor(s) who is directly involved in execution of prescribed work under a contract with SBM Offshore.

HSS incidents are reported and managed through the Company's Single Reporting System (SRS) database. SRS is a web-based reporting system that is used to collect data on all incidents occurring in all locations where the Company operates. The SRS system records safety, environmental, security incidents, loss of containments, equipment failure and damage only incidents.

Safety incidents are reported based on the incident classifications as defined by the IOGP Report 2017 – June 2018. Health incidents are reported based on the occupational illnesses classification given in IOGP Report Number 393 – 2007.

The Company also reports incident data from contractor's construction facilities if the incident is related to an SBM Offshore project.

The Company uses records of exposure hours and SRS data to calculate Health and Safety performance indicators set by SBM Offshore.

## 5.2.2 ENVIRONMENTAL REPORTING

### OFFSHORE

The environmental and process safety offshore performance reporting scope is comprised of offshore units that use the following reporting boundaries:

- Units in the Company's fleet producing and/or storing hydrocarbons under Lease and Operate contracts in 2018
- Units in which the Company exercises full operational management control
- Units in which the Company has full ownership or units that are jointly owned and where the Company has at least 50% ownership

The environmental and process safety performance of the Company is reported by region or management area: Brazil, Angola, North America & Equatorial Guinea and Asia. Based on the criteria stated above, SBM Offshore reports on the environmental performance for the following 13 units:

- Brazil – *FPSO Espirito Santo, FPSO Capixaba, FPSO Cidade de Paraty, FPSO Cidade de Anchieta, FPSO Cidade de Ilhabela, FPSO Cidade de Marica, FPSO Cidade de Saquarema*
- Angola – *FPSO Mondo, FPSO Saxi Batuque and N'Goma FPSO*
- North America & Equatorial Guinea – *FPSO Aseng* and *MOPU Deep Panuke* (cessation of gas production in May)
- Asia – *FSO Yetagun* (terminated operations in April)

The environmental offshore performance reporting methodology was chosen according to the performance indicators relative to GRI Standards and IOGP guidelines. This includes:

- Greenhouse Gases, referred to as GHG which are N<sub>2</sub>O (Nitrous Oxide), CH<sub>4</sub> (Methane) and CO<sub>2</sub> (Carbon Dioxide)
- GHG emissions per hydrocarbon production from flaring and energy generation
- Non Greenhouse Gases which are CO (Carbon Monoxide), NO<sub>x</sub> (Nitrogen Oxides), SO<sub>2</sub> (Sulphur Dioxide) and VOCs (Volatile Organic Compounds)
- Gas flared per hydrocarbon production, including gas flared on SBM Offshore account
- Energy consumption per hydrocarbon production
- Oil in Produced Water per hydrocarbon production